



:ENERGY



Financial Projections For A Single Power Plant

Year	\$/MWh	Gross Revenue	OpX	18%	9%	28%	Net Income	Cash Flow
				I	T			
1	\$90.00	\$216,169,450	-\$38,910,501	\$54,400,226	-\$28,174,522	\$94,684,200	\$54,443,639	
2	\$89.10	\$214,007,755	-\$38,910,501	\$50,625,384	-\$28,626,204	\$95,845,667	\$51,830,263	
3	\$88.21	\$211,867,678	-\$38,910,501	\$46,496,436	-\$29,183,088	\$97,277,654	\$49,133,301	
4	\$87.33	\$209,749,001	-\$38,910,501	\$41,980,163	-\$29,854,414	\$99,003,923	\$46,343,298	
5	\$86.45	\$207,651,511	-\$38,910,501	\$37,040,233	-\$30,650,297	\$101,050,479	\$38,046,595	
6	\$85.59	\$205,574,996	-\$38,910,501	\$31,636,904	-\$31,581,805	\$103,445,785	\$34,531,703	
7	\$84.73	\$203,519,246	-\$38,910,501	\$25,726,705	-\$32,661,051	\$106,220,989	\$30,842,290	
8	\$83.89	\$201,484,054	-\$38,910,501	\$19,262,089	-\$33,901,290	\$109,410,174	\$26,960,433	
9	\$83.05	\$199,469,213	-\$38,910,501	\$12,191,047	-\$35,317,026	\$113,050,639	\$30,600,898	
10	\$82.22	\$197,474,521	-\$38,910,501	\$4,456,692	-\$36,924,132	\$117,183,196	\$26,999,100	
11	\$81.39	\$195,499,776	-\$38,910,501	\$0	-\$37,619,077	\$118,970,198	\$118,970,198	
21	\$73.61	\$176,806,493	-\$38,910,501	\$0	-\$32,384,958	\$105,511,034	\$105,511,034	
30	\$67.25	\$161,515,781	-\$38,910,501	\$0	-\$34,329,478	\$88,275,801	\$88,275,801	
40	\$60.82	<u>\$146,071,977</u>	<u>-\$38,910,501</u>	<u>\$0</u>	<u>-\$30,005,213</u>	<u>\$77,156,263</u>	<u>\$77,156,263</u>	
		\$7,155,819,286	-\$1,556,420,039	\$323,815,880	-\$1,302,837,583	\$3,972,745,784	\$3,325,304,597	

BUSINESS ASSUMPTIONS DRIVING THE FINANCIAL PROJECTIONS

1. We have several agreements verbally and signed for 300 MW Power Plant Facilities
2. Each facility is estimated to cost (Capex) \$650,000,000 (approximately but the Pro Forma has the exact number)
3. Loan Amortization is for 10 Years NOT longer
4. Loan Interest is projected at 9% (for the 1st projects)
5. The Electricity Tariff starts at \$90/MWh (\$0.09/kWh or 9 cents a kWh)
6. The Tariff is 40-Years
7. The Tariff annual price of electricity GOES DOWN 1% annually



Single New Facility Added Online Annually

Financial Projections

FOR GOD'S ENERGY FOUNDATION

	2028	2029	2030	2031	2032
# Units Online	1	2	3	4	5
Revenue	\$216,169,450	\$430,177,205	\$642,023,266	\$851,707,633	\$1,059,230,305
Operating X	-\$38,910,501	-\$77,821,002	-\$116,731,503	-\$155,642,004	-\$194,552,505
Debt Service	-\$94,640,788	-\$189,281,576	-\$283,922,364	-\$378,563,152	-\$473,203,940
Profit b/taxes	\$82,618,161	\$163,074,627	\$241,369,399	\$317,502,477	\$391,473,860
Investor Personally	\$1,562,443	\$3,084,005	\$4,564,686	\$6,004,485	\$7,403,404
Great Commission	\$42,135,262	\$83,168,060	\$123,098,394	\$161,926,263	\$199,651,668

BUSINESS ASSUMPTIONS DRIVING THE FINANCIAL PROJECTIONS

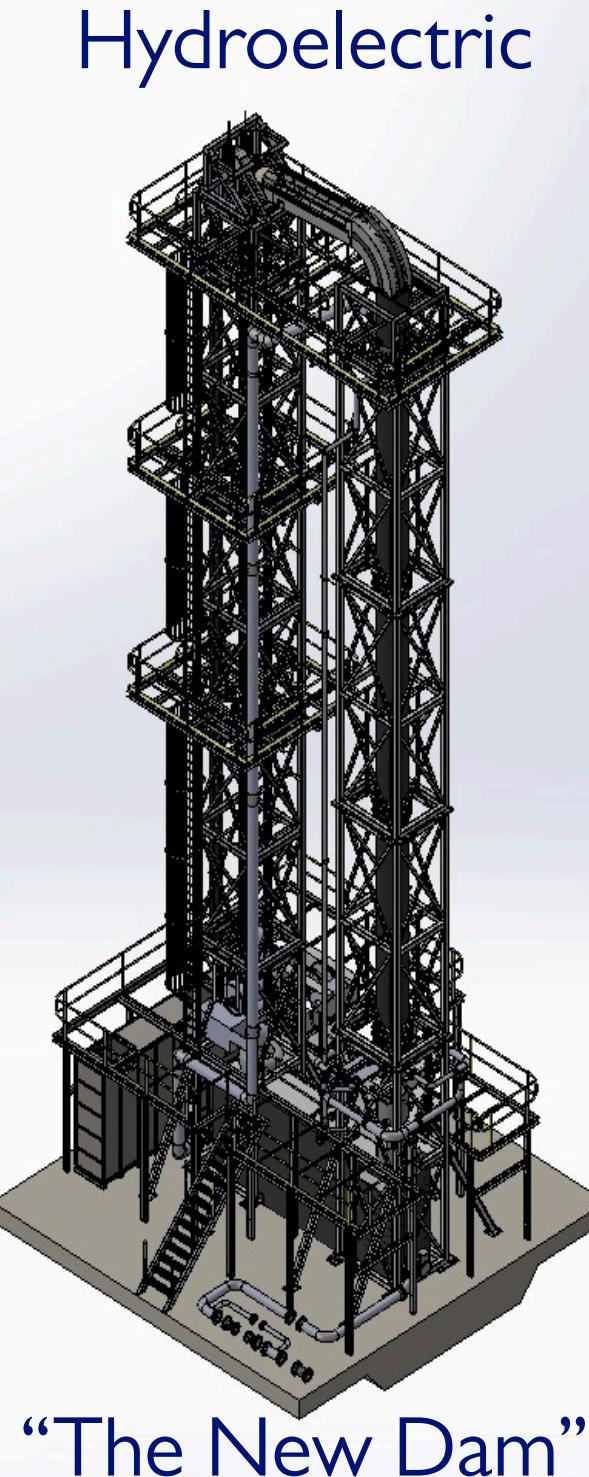
1. Investment of \$5,000,000 by someone who follows Jesus Christ and wants to fund missions
2. **God's Energy Foundation, a Missouri Christian NONPROFIT receives this amount! ANNUALLY**
3. The 1st Power Plant is FULLY operational generating revenue and income in 2028
4. Interest rate stays the same
5. Amortization stays the same
6. Tariff stays the same
7. Capex stays the same



24/7/365
Energy
Generation

7,884 hours
per year
(90% Capacity Factor)

Solar 2,200
Wind 4,000



California
Energy
Commission “CEC”

“RPS”
Renewable Program
Standard
“Small Hydro”



Executive Summary

A New Hydropower Generator System

PAIN/PROBLEM

Renewable energy systems Capes & Opex is too costly. Global Annual IRR/ROI is 5%-7% (Weak).
There is increased opposition to “Green” energy; both Wind & Solar. Communities block new development.

GOD'S ENERGY TECHNOLOGY HAS 2 GENERATOR SYSTEMS NOT ONE!

1. Gravity Drive (AIR) mechanical drive 50% of the electricity
2. Buoyancy (WATER) hydroelectric turbine 50% of the electricity

Private Companies On Our Property is our 1st more profitable customer followed by Wholesale to the Grid Sales.
Cash Flow begins months after breaking ground well before interconnection to the Grid.

SOLUTION MOST COMPARABLE WITH NUCLEAR POWER PLANTS

Base load 24/7/365 dependable power generation using standard commercial labor and parts.
Less than 10% land area required. Any location/geography works.

Inconspicuous facade makes exterior look like any other tall building.

“Base load – 90% Capacity Factor”

Able to operate more than 7,000 (of the 8,760) hours per year



We offer affordable energy.
We focus on large energy consumers.

1. *No interconnection* (*NEEDED FOR CASH FLOW TO BEGIN*)
2. *No sales tax* (*WHEN PARTNERS USE ELECTRICITY*)
3. *No transmission line charges*
4. *Fast start; Site Analysis to Operation: 12-18 months*
(As opposed to 3 years to 10 years for other renewable energy projects)
5. *High ROI for equity* (*excess of 15% annual IRR*)



Team USA & Africa

- Kurt Grossman, CEO
- Ramy Kamel, PhD
- Africa Team

Ramy is a PhD Mechanical Engineer with excellent skills in Finite Element Analysis, Computer Aided Drafting, Modeling, and Simulation. Our fabrication office is 10 minutes from George Bush International Airport, Houston, TX

The Africa Team is comprised of Engineers and Developers with a solid history of power plant development and construction. The Africa Team Members each have over 20-years of successful experience and excellent reputations in many different nations.

G-SHIP LLC

Kurt Grossman
CEO

kgrossman@gnrg.us

+1 949-278-3216